

1.A.4.c ii (b) - Off-road Vehicles and other Machinery: Forestry

Short description

Under sub-category *1.A.4.c ii (b)* fuel combustion activities and resulting emissions from off-road vehicles and mobile machinery used in forestry are reported.

NFR-Code	Source category	Method	AD	EF	Key Category Analysis
1.A.4.c ii (b)	Off-road Vehicles and Other Machinery: Forestry	T1, T2	NS, M	CS, D, M	see superordinate chapter

Methodology

Activity data

Primary activity data (PAD) are taken from National Energy Balances (NEBs) line 67: 'Commercial, trade, services and other consumers' (AGEB, 2022) ¹⁾.

Following the deduction of energy inputs for military vehicles as provided in (BAFA, 2022) ²⁾, the remaining amounts of gasoline and diesel oil are apportioned onto off-road construction vehicles (NFR 1.A.2.g vii) and off-road vehicles in commercial/institutional use (1.A.4. ii) as well as agriculture and forestry (NFR 1.A.4.c ii) based upon annual shares derived from TREMOD MM (Knörr et al. (2022b) ³⁾ (cf. NFR 1.A.4 - mobile).

Table 1: Annual contribution of forestry vehicles and mobile machinery to the primary fuel delivery data provided in NEB line 67

	1990	1995	2000	2005	2010	2015	2016	2017	2018	2019	2020	2021	2022
DIESEL FUELS	1.95%	0.63%	0.87%	1.13%	1.55%	1.85%	1.80%	1.87%	2.10%	2.34%	2.74%	2.82%	2.49%
GASOLINE FUELS	68.5%	40.3%	44.9%	41.4%	35.5%	33.3%	31.6%	31.9%	35.8%	36.8%	40.3%	40.8%	40.4%

source: own estimates based on TREMOD MM

Table 2: Annual mobile fuel consumption in forestry, in terajoules

	1990	1995	2000	2005	2010	2015	2016	2017	2018	2019	2020	2021	2022
Diesel Oil	2,181	620	831	923	1,376	1,913	1,889	1,993	2,171	2,471	2,861	2,996	2,553
Gasoline	3,093	3,005	3,324	3,029	3,600	2,972	2,725	2,687	3,041	3,222	3,518	3,634	3,566
Biodiesel	0	0	0	61.4	108	106	102	109	122	140	234	210	177
Biogasoline	0	0	0	21.0	60.9	120	111	109	132	133	158	171	165
Σ 1.A.4.c ii (ii)	5,274	3,624	4,155	4,035	5,145	5,111	4,827	4,897	5,466	5,966	6,770	7,011	6,462

Emission factors

The emission factors used here are of rather different quality: For all **main pollutants**, **carbon monoxide** and **particulate matter**, annually changing values computed within TREMOD MM (Knörr et al. (2022b)) ⁴⁾ are used, representing the development of mitigation technologies and the effect of fuel-quality legislation.

Table 3: Annual country-specific emission factors from TREMOD MM¹

	1990	1995	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
DIESEL FUELS																
NH₃	0.16	0.17	0.17	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18
NM VOC	191	156	130	80.2	46.5	42.4	38.7	35.0	31.4	28.1	25.3	22.9	20.9	19.1	17.6	16.3
NO_x	981	1.052	1.071	834	543	495	454	422	397	375	351	326	305	285	264	239

[illegible]

¹ due to lack of better information: similar EF are applied for fossil and biofuels

² from fuel combustion³ from gasoline evaporation

⁴ EF(PM_{2.5}) also applied for PM₁₀ and TSP (assumption: > 99% of TSP consists of PM_{2.5})

⁵ estimated via a f-BCs as provided in ⁵⁾, Chapter 1.A.2.g vii, 1.A.4.a ii, b ii, c ii, 1.A.5.b i - Non-road, note to Table 3-1: Tier 1 emission factors for off-road machinery

⁶ from leaded gasoline (until 1997)

With respect to the emission factors applied for particulate matter, given the circumstances during test-bench measurements, condensables are most likely included at least partly. ¹⁾

For information on the **emission factors for heavy-metal and POP exhaust emissions**, please refer to Appendix 2.3 - Heavy Metal (HM) exhaust emissions from mobile sources and Appendix 2.4 - Persistent Organic Pollutant (POP) exhaust emissions from mobile sources.

Recalculations

Revisions in **activity data** result from slightly revised annual shares adapted EBZ 67 shares as well as the implementation of primary activity data from the now finalised NEB 2020.

Table 6: Revised annual shares of NEB line 67, in %

[illegible]

Table 5: Revised activity data, in terajoules [TJ]

[illegible]

	1990	1995	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
current submission	2,694	1,331	2,048	2,516	2,777	2,898	2,643	2,707	2,882	3,088	3,013	3,182	3,586	3,834	4,744
previous submission	2,695	1,332	2,051	2,519	2,781	2,902	2,646	2,711	2,886	3,092	3,016	3,185	3,590	3,838	4,702
absolute change	-0.90	-1.13	-2.71	-3.23	-3.51	-3.62	-3.27	-3.27	-3.45	-3.70	-3.60	-3.79	-4.23	-4.49	41.9
relative change	-0.03%	-0.09%	-0.13%	-0.1%	-0.1%	-0.12%	-0.12%	-0.12%	-0.12%	-0.12%	-0.12%	-0.12%	-0.12%	-0.12%	0.89%
GASOLINE FUELS															
current submission	3,093	3,005	3,324	3,050	1,628	1,488	433	422	451	1,751	1,660	1,668	1,875	1,781	2,802
previous submission	3,093	3,004	3,325	3,050	1,629	1,488	433	422	451	1,752	1,660	1,668	1,875	1,781	2,229
absolute change	-0.15	0.09	-0.63	-0.72	-0.43	-0.39	-0.12	-0.12	-0.12	-0.48	-0.46	-0.46	-0.49	-0.46	573
relative change	0.00%	0.00%	-0.02%	-0.02%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	25.7%
OVER-ALL FUEL CONSUMPTION															
current submission	5,787	4,335	5,372	5,565	4,405	4,386	3,076	3,129	3,333	4,839	4,673	4,849	5,460	5,614	7,545
previous submission	5,788	4,336	5,375	5,569	4,409	4,390	3,079	3,133	3,336	4,843	4,677	4,853	5,465	5,619	6,930
absolute change	-1.05	-1.05	-3.34	-3.95	-3.93	-4.01	-3.39	-3.38	-3.57	-4.18	-4.07	-4.25	-4.72	-4.95	615
relative change	-0.02%	-0.02%	-0.06%	-0.07%	-0.09%	-0.09%	-0.11%	-0.11%	-0.11%	-0.09%	-0.09%	-0.09%	-0.09%	-0.09%	8.88%

In contrast, all **emission factors** remain unrevised compared to last year's submission.



For **pollutant-specific information on recalculated emission estimates for Base Year and 2020**, please see the recalculation tables following chapter [8.1 - Recalculations](#).

¹⁾ AGEB, 2022: Working Group on Energy Balances (Arbeitsgemeinschaft Energiebilanzen (Hrsg.), AGEB): Energiebilanz für die Bundesrepublik Deutschland;

<https://ag-energiebilanzen.de/daten-und-fakten/bilanzen-1990-bis-2020/?wpv-jahresbereich-bilanz=2011-2020>, (Aufruf: 23.11.2021), Köln & Berlin, 2022

²⁾ BAFA, 2022: Federal Office of Economics and Export Control (Bundesamt für Wirtschaft und Ausfuhrkontrolle, BAFA): Amtliche Mineralölzeiten für die Bundesrepublik Deutschland;

https://www.bafa.de/SharedDocs/Downloads/DE/Energie/Mineraloel/moel_amtliche_daten_2021_12.xlsx;jsessionid=80E1FD32B36918F682608C03FDE79257.1_cid381?__blob=publicationFile&v=5, Eschborn, 2022.

^{3), 4)} Knörr et al. (2022b): Knörr, W., Heidt, C., Gores, S., & Bergk, F.: ifeu Institute for Energy and Environmental Research (Institut für Energie- und Umweltforschung Heidelberg gGmbH, ifeu): Aktualisierung des Modells TREMOD-Mobile Machinery (TREMOD MM) 2022, Heidelberg, 2022.

⁵⁾ EMEP/EEA, 2019: EMEP/EEA air pollutant emission inventory guidebook – 2019, Copenhagen, 2019.

¹⁾ During test-bench measurements, temperatures are likely to be significantly higher than under real-world conditions, thus reducing condensation. On the contrary, smaller dilution (higher number of primary particles acting as condensation germs) together with higher pressures increase the likeliness of condensation. So over-all condensables are very likely to occur but different to real-world conditions.