1.A.4.c.i - Agriculture/Forestry/Fishing: Stationary



Short description

In source category 1.A.4.c.i - Agriculture/Forestry/Fishing: Stationary emissions from smaller combustion plants in agricultural facilities and greenhouses are reported.

Category Code	Method			AD				EF							
1.A.4.c.i		T2, T3			NS				CS, D						
Key Category	SO ₂	NO×	ΝНз	NMVOC	СО	вс	Pb	Hg	Cd	Diox	PAH	нсв	TSP	PM ₁₀	PM ₂ 5
1.A.4.c.i	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-	-/-

T = key source by Trend L = key source by Level

Methods	
D	Default

T1 Tier 1 / Simple Methodology *						
T2	Tier 2*					
Т3	Tier 3 / Detailed Methodology *					
С	CORINAIR					
CS	Country Specific					
М	Model					
* as described in the EMEP/EEA E	mission Inventory Guidebook - 2019, in the group specific chapters.					

as	as described in the LMLI/LLA LITISSIO								
AD	AD - Data Source for Activity Data								
NS	National Statistics								
RS	Regional Statistics								
IS	International Statistics								
PS	Plant Specific data								
As	Associations, business organisations								
Q	specific Questionnaires (or surveys)								
М	Model / Modelled								
С	Confidential								
CE	- Emission Eactors								

EF	- Emission Factors
D	Default (EMEP Guidebook)
C	Confidential
CS	Country Specific
PS	Plant Specific data
М	Model / Modelled

Methodology

Activity data

For further information on activity data please refer to the superordinte chapter on small stationary combustion.

Emission factors

For further information on the emission factors applied please refer to the superordinte chapter on small stationary combustion.

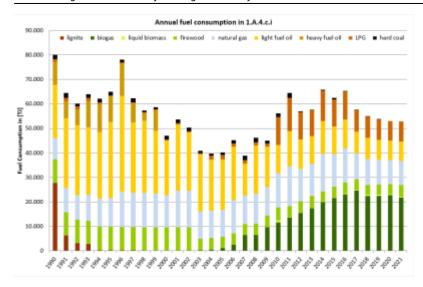
Table 1: Emission factors for commercial and institutional combustion installations

Pollutant	NOx	SOx	СО	NMVOC	TSP	PM ₁₀	PM _{2.5}	PAH	PCDD/F
Fuel			Fuel	[kg/TJ]					
Hard Coal	76.2	331.7	2,709	48.4	18.5	17.6	15.7	19,215	16.3
Residual Wood	79.2	6.5	2,285	122.1	84.2	81.6	76.9	144,957	355.3
Light Fuel Oil	43.7	3.3	11.9	2.6	1.0	1.0	1.0	20.10	2.7
Natural Gas	27.2	0.1	11.1	0.36	0.03	0.03	0.03	3.08	1.6

TSP and PM emission factors are to a large extend based on measurements without condensed compounds, according to CEN-TS 15883, annex I.

Trend Discussion for Key Sources

The following charts give an overview and assistance for explaining dominant emission trends of selected pollutants.



Annual fluctuations of all fuel types in source category 1.A.4 depend on heat demand subject to winter temperatures. Between 1990 and 2014 the fuel use changed considerably from coal & lignite to natural gas. The consumption of light heating oil decreased as well. As the activity data for light heating oil is based on the sold amount, it fluctuates due to fuel prices and changing storage amounts.

Recalculations

Recalculations due to the revision of time series from 2003-2019 due to the change of the activity data source.



For specific **information on recalculated emission estimates for Base Year and 2019**, please see the pollutant specific recalculation tables following chapter 8.1 - Recalculations.

Planned improvements

There is a running Project on new emission factors for small combustion plants using updated data from the chimney sweepers and new measurement data.