

# 1.A.4.a i - Commercial and Institutional: Stationary Combustion

## Short description



The source category *1.A.4.a.i - Commercial and Institutional: Stationary Combustion* emissions from commercial and institutional combustion installations are reported.

Category Code	Method					AD					EF				
1.A.4.a.i	T2, T3					NS					CS, D				
Key Category	SO <sub>2</sub>	NO <sub>x</sub>	NH <sub>3</sub>	NM VOC	CO	BC	Pb	Hg	Cd	Diox	PAH	HCB	TSP	PM <sub>10</sub>	PM <sub>2.5</sub>
1.A.4.a.i	-/-	-/-	-/-	L/T	L/T	-/-	L/-	-/-	-/-	L/-	L/T	-/-	L/T	L/T	L/T

**T** = key source by Trend **L** = key source by Level

Methods	
<b>D</b>	Default
<b>T1</b>	Tier 1 / Simple Methodology *
<b>T2</b>	Tier 2*
<b>T3</b>	Tier 3 / Detailed Methodology *
<b>C</b>	CORINAIR
<b>CS</b>	Country Specific
<b>M</b>	Model

\* as described in the EMEP/EEA Emission Inventory Guidebook - 2019, in the group specific chapters.

AD - Data Source for Activity Data	
<b>NS</b>	National Statistics
<b>RS</b>	Regional Statistics
<b>IS</b>	International Statistics

<b>PS</b>	Plant Specific data
<b>As</b>	Associations, business organisations
<b>Q</b>	specific Questionnaires (or surveys)
<b>M</b>	Model / Modelled
<b>C</b>	Confidential
<b>EF - Emission Factors</b>	
<b>D</b>	Default (EMEP Guidebook)
<b>C</b>	Confidential
<b>CS</b>	Country Specific
<b>PS</b>	Plant Specific data
<b>M</b>	Model / Modelled

## Methodology

### Activity data

For further information on activity data please refer to the [superordinate chapter](#) on small stationary combustion.

### Emission factors

For further information on the emission factors applied please refer to the [superordinate chapter](#) on small stationary combustion.

Table 1: Emission factors for commercial and institutional combustion installations

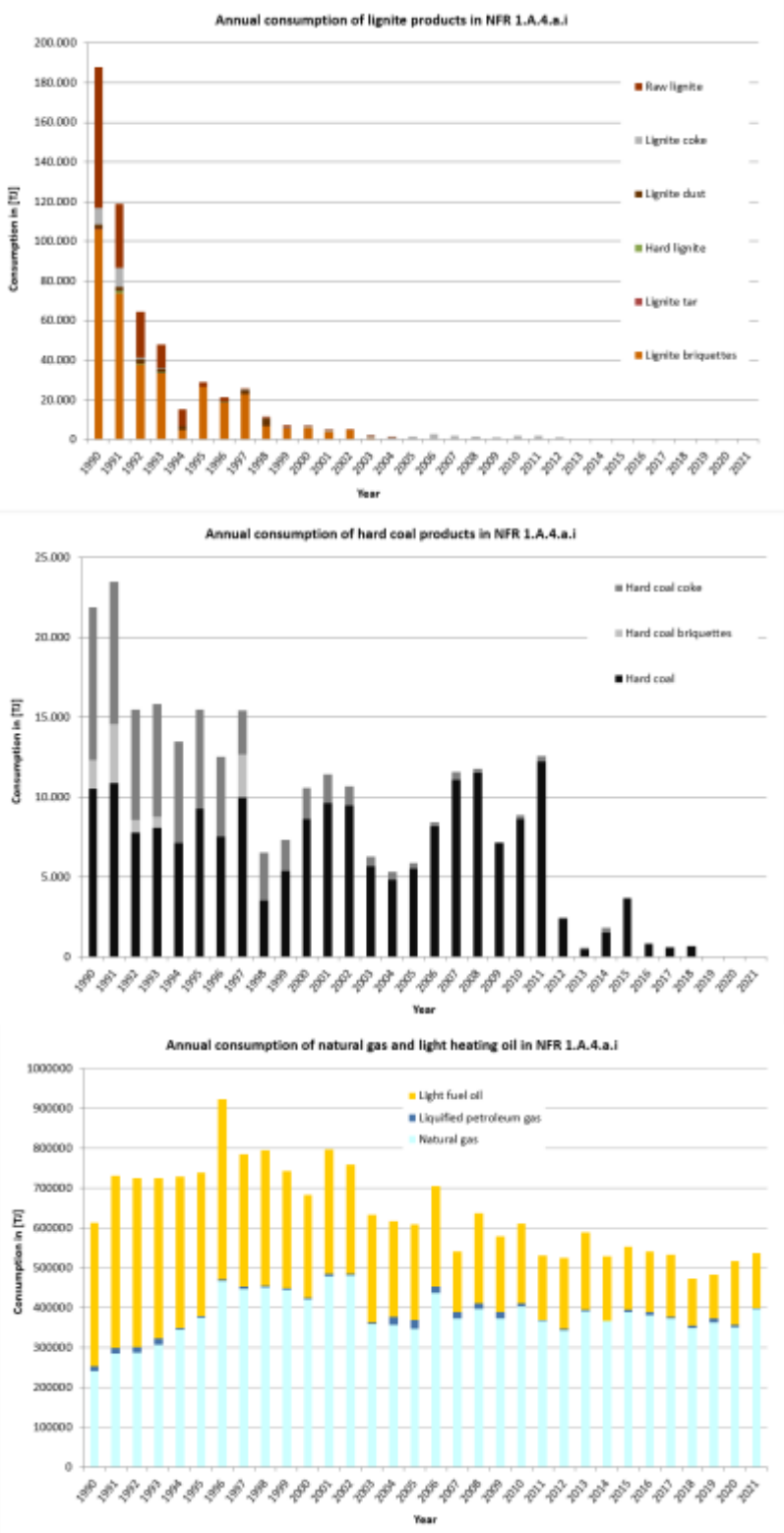
Pollutant	NO <sub>x</sub>	SO <sub>x</sub>	CO	NM <sub>VOC</sub>	TSP	PM <sub>10</sub>	PM <sub>2.5</sub>	PAH	PCDD/F
Fuel	[kg/TJ]							Fuel	[kg/TJ]
<b>Hard Coal</b>	89.8	331.7	2,162	30.3	18.5	17.6	15.7	19,215	16.3
<b>Residual Wood</b>	92.7	8.2	931.5	66.8	46.5	44.6	40.0	144,957	355.3
<b>Light Heating Oil</b>	43.7	3.3	11.9	2.3	1.0	1.0	1.0	20.15	2.7
<b>Natural Gas</b>	22.0	0.1	12.0	0.4	0.03	0.03	0.03	3.08	1.6

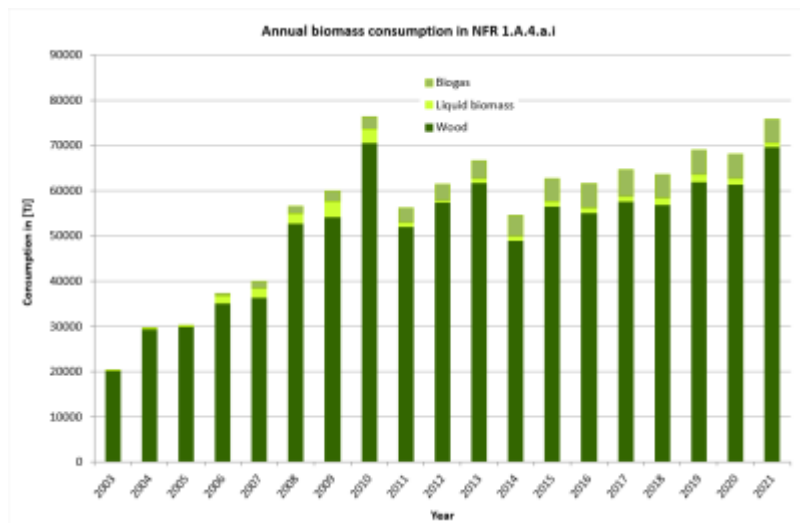
TSP and PM emission factors are to a large extent based on measurements without condensed compounds, according to CEN-TS 15883, annex I. PAH measurement data contain the following individual substances: Benzo(a)pyrene, Benzo(k)fluoranthene, Indeno(1,2,3-cd)pyrene, Benzo(b)fluoranthene, Benzo(j)fluoranthene, Benzo(ghi)perylene, Anthracene, Benzo(a)anthracene, Chrysene(+Trihenylene) and Dibenz(a,h)anthracene, as a specific part of US EPA.

## Trend Discussion for Key Sources

The following charts give an overview and assistance for explaining dominant emission trends of selected pollutants.

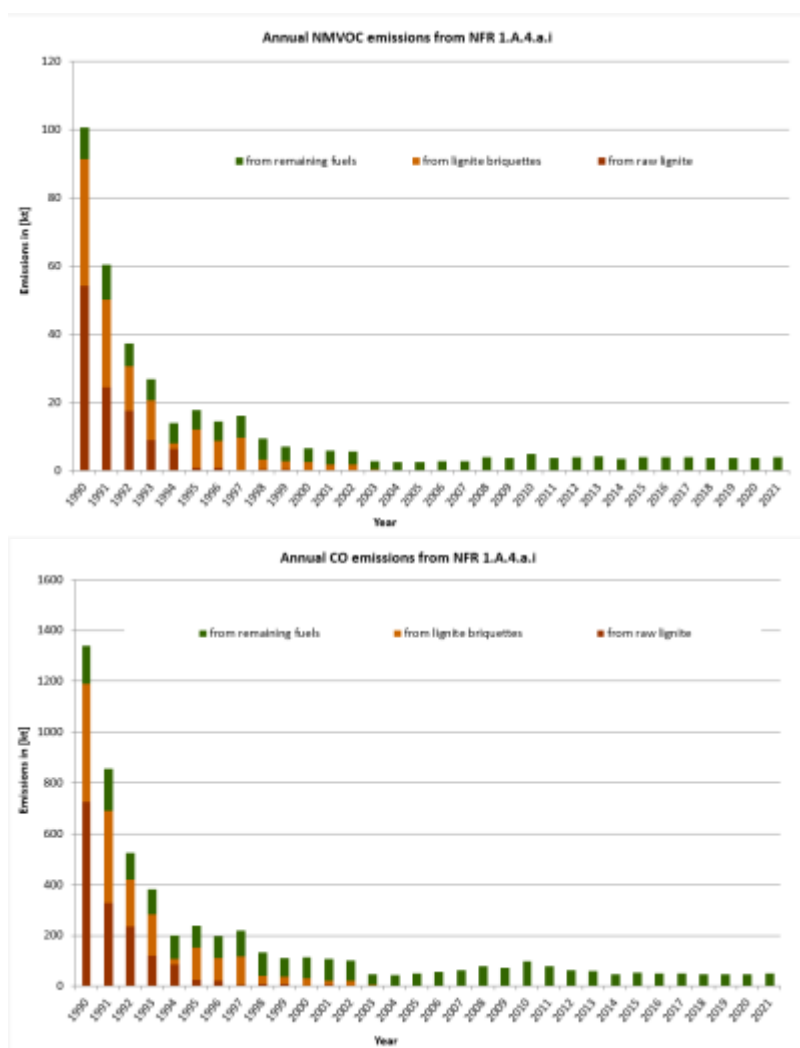
### Fuel Consumption





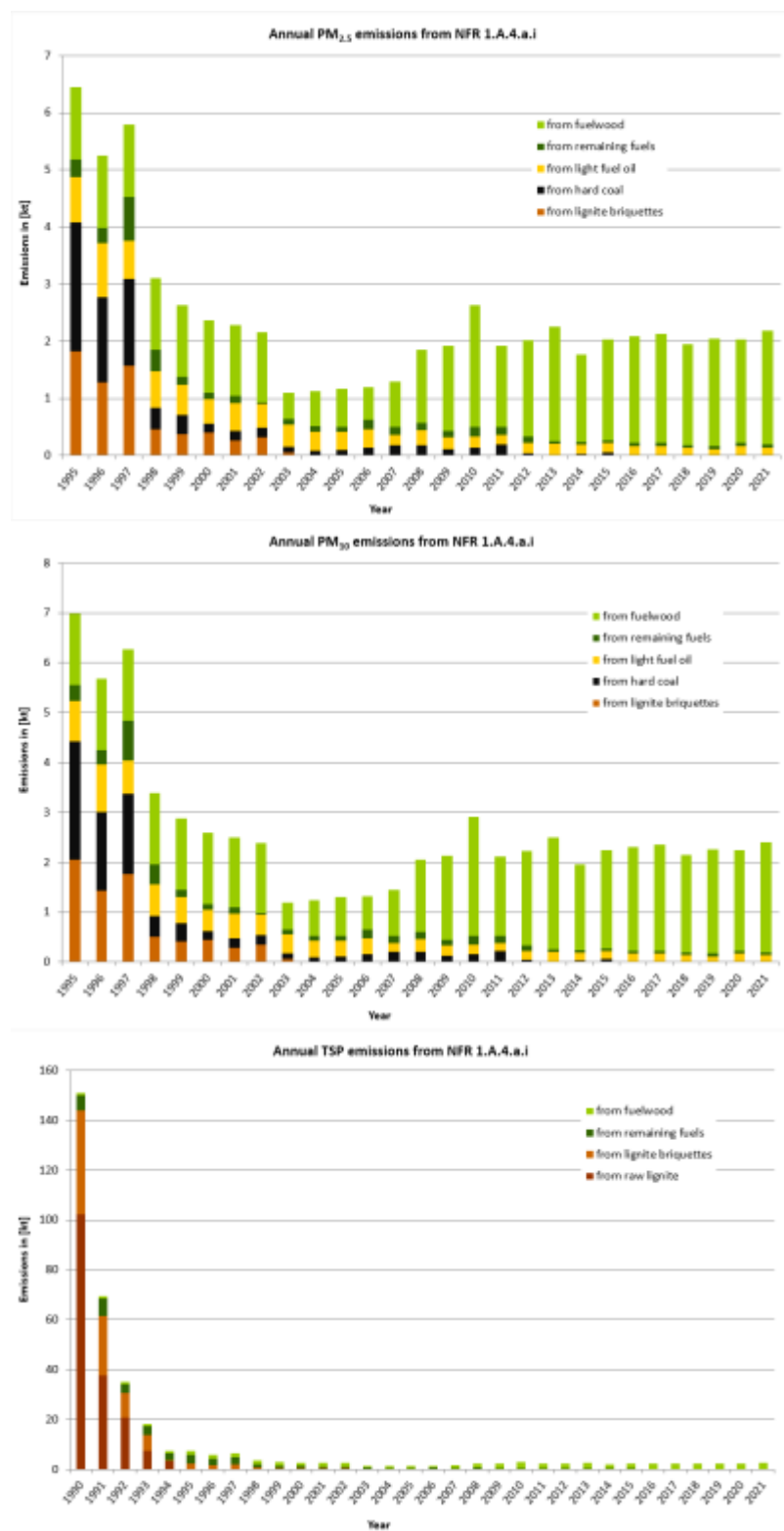
Annual fluctuations of all fuel types in source category 1.A.4 depend on heat demand subject to winter temperatures. From 1990 to the present time, fuel use changed considerably from coal & lignite to natural gas. The consumption of light heating oil decreased as well. As the activity data for light heating oil is based on the sold amount, it fluctuates due to fuel prices and changing storage amounts. The remarkable decrease of hard coal consumption in 2012 is caused by a change in statistics (data source). It's planned to revise the NEB back to 2003 in order to assure time series consistency.

### Non-Methane Volatile Organic Compounds - NMVOC and Carbon monoxide - CO



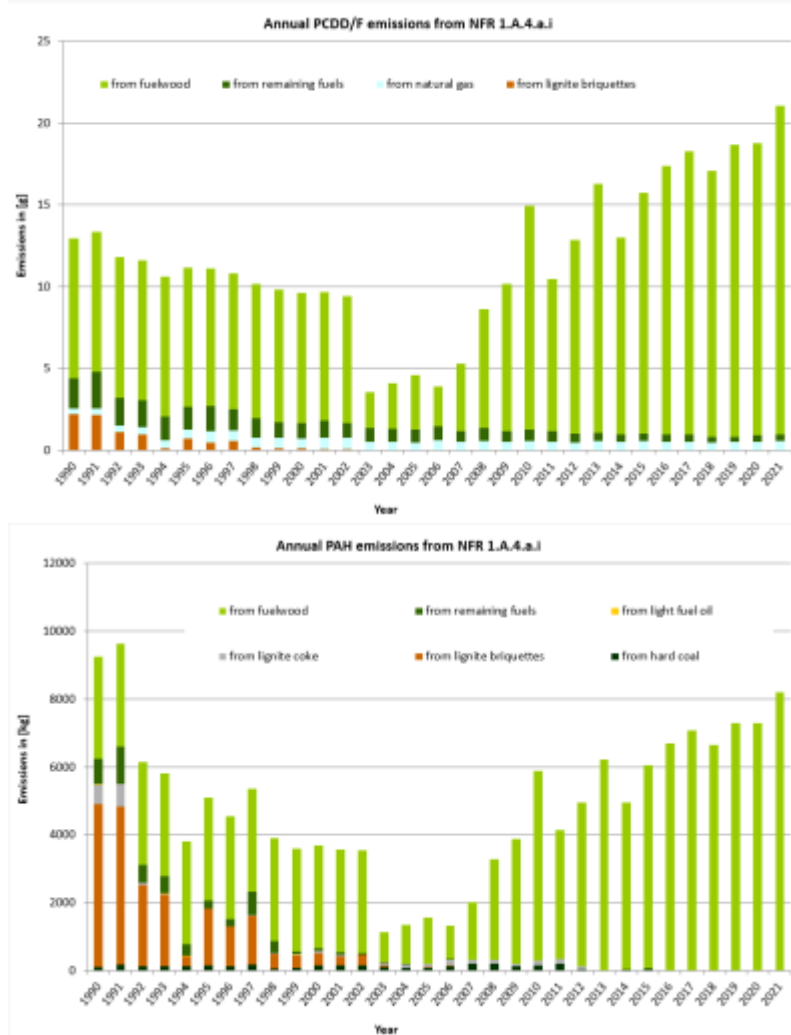
Main driver of the NMVOC and CO emission trends is the decreasing lignite consumption: Since 1990 the fuel use changed from solid fuels causing high NMVOC and CO emissions to gaseous fuels producing much lower emissions.

## Particulate Matter - PM<sub>2.5</sub> & PM<sub>10</sub> & TSP



The emission trends for PM<sub>2.5</sub>, PM<sub>10</sub>, and TSP are also influenced severely by decreasing coal consumption in small combustion plants, particularly in the period from 1990 to 1994. Since 1995 the emission trend hardly changed. Increasing emissions in the last years are caused by the rising wood combustion.

## Persistent Organic Pollutants



The main driver of the POPs emission trend are coal and fuel-wood. PCDD/F emissions decrease from 1990 to 2003 due to decreasing lignite consumption. The use of firewood and therefore PCDD/F emissions from wood combustion show a constant development.

## Recalculations

Recalculations were necessary for the latest reference year (2019) due to the availability of the National Energy Balance. Germany has a federal structure which causes a time lack of the National Energy Balance. Therefore recalculations are always necessary.



For specific **information on recalculated emission estimates for Base Year and 2019**, please see the pollutant specific recalculation tables following chapter [8.1 - Recalculations](#).

## Planned improvements

There is a running Project on new emission factors for small combustion plants using updated data from chimney sweepers and new measurement data.