

1.A.4.a i - Commercial and Institutional: Stationary Combustion

Short description



The source category *1.A.4.a.i - Commercial and Institutional: Stationary Combustion* emissions from commercial and institutional combustion installations are reported.

Category Code	Method						AD				EF					
1.A.4.a.i	T2, T3						NS				CS, D					
	NO _x	NM VOC	SO ₂	NH ₃	PM _{2.5}	PM ₁₀	TSP	BC	CO	PB	Cd	Hg	Diox	PAH	HCB	
Key Category:	L/-	L/T	-/-	-/-	L/T	L/T	L/T	-/-	L/T	L/-	-/-	-/-	L/-	L/-	-/-	

T = key source by Trend **L** = key source by Level

Methods	
D	Default
T1	Tier 1 / Simple Methodology *
T2	Tier 2*
T3	Tier 3 / Detailed Methodology *
C	CORINAIR
CS	Country Specific
M	Model

* as described in the EMEP/EEA Emission Inventory Guidebook - 2019, in the group specific chapters.

AD - Data Source for Activity Data	
NS	National Statistics
RS	Regional Statistics
IS	International Statistics

PS	Plant Specific data
As	Associations, business organisations
Q	specific Questionnaires (or surveys)
M	Model / Modelled
C	Confidential
EF - Emission Factors	
D	Default (EMEP Guidebook)
C	Confidential
CS	Country Specific
PS	Plant Specific data
M	Model / Modelled

Methodology

Activity data

For further information on activity data please refer to the [superordinate chapter](#) on small stationary combustion.

Emission factors

For further information on the emission factors applied please refer to the [superordinate chapter](#) on small stationary combustion.

Table 1: Emission factors for commercial and institutional combustion installations

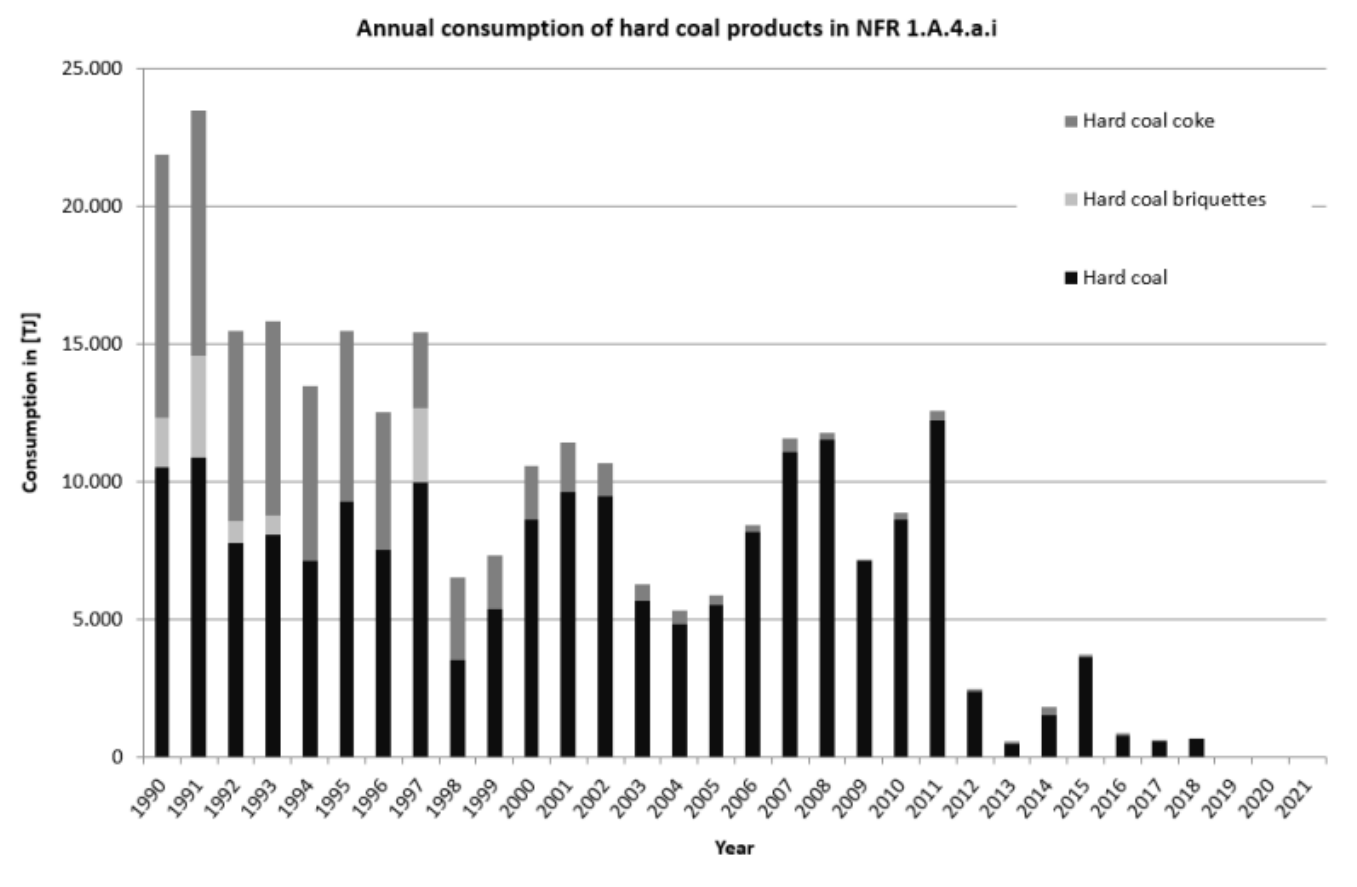
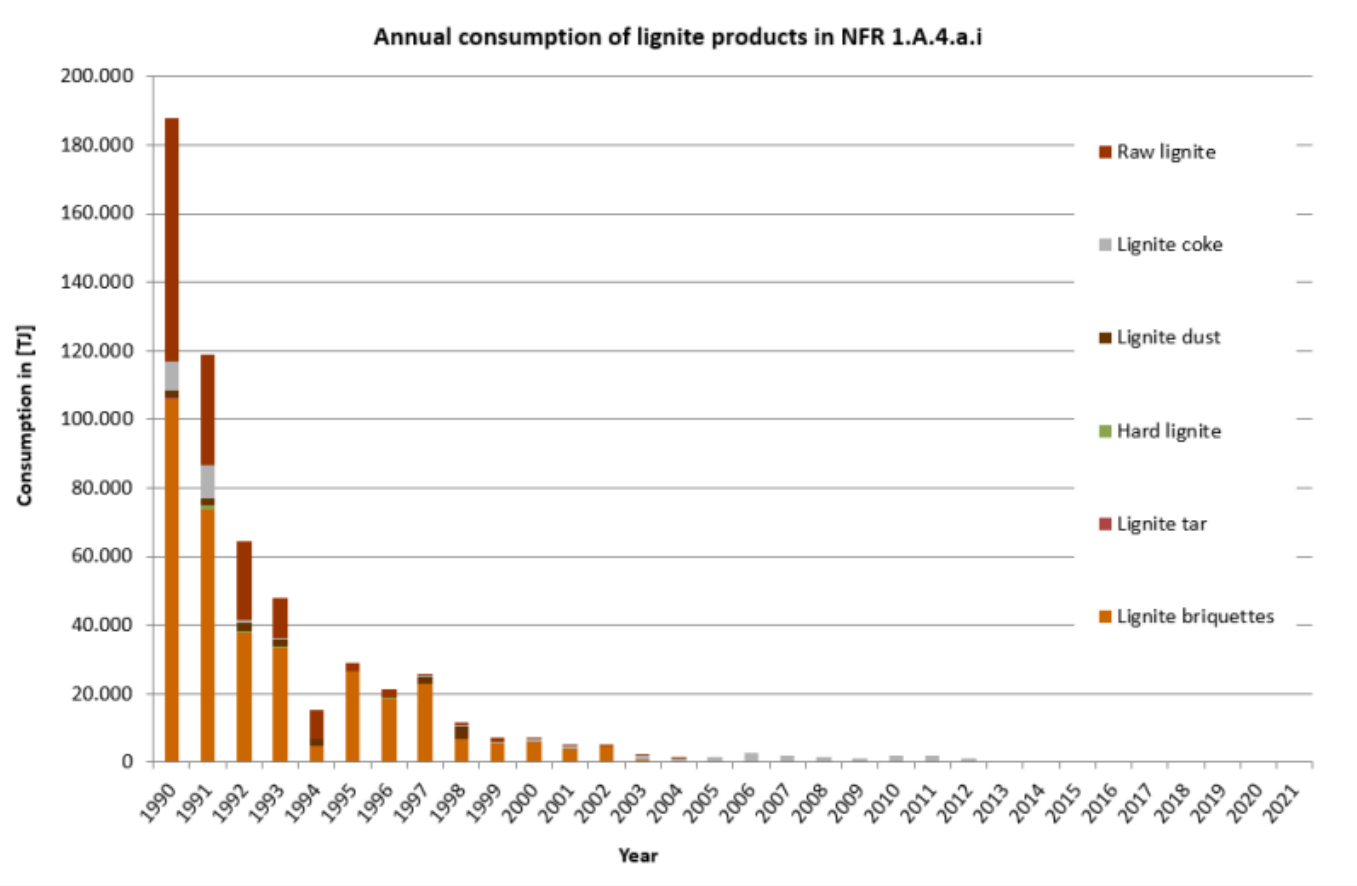
	NO_x	SO_x	CO	NMVOC	TSP	PM₁₀	PM_{2.5}	PAH	PCDD/F
	[kg/TJ]							[mg/TJ]	[kg/TJ]
Hard Coal	89.8	331.7	2,162	30.3	18.5	17.6	15.7	19,215	16.3
Residual Wood	92.7	8.2	931.5	66.8	46.5	44.6	40.0	144,957	355.3
Light Heating Oil	43.7	3.3	11.9	2.3	1.0	1.0	1.0	20.15	2.7
Natural Gas	22.0	0.1	12.0	0.4	0.03	0.03	0.03	3.08	1.6

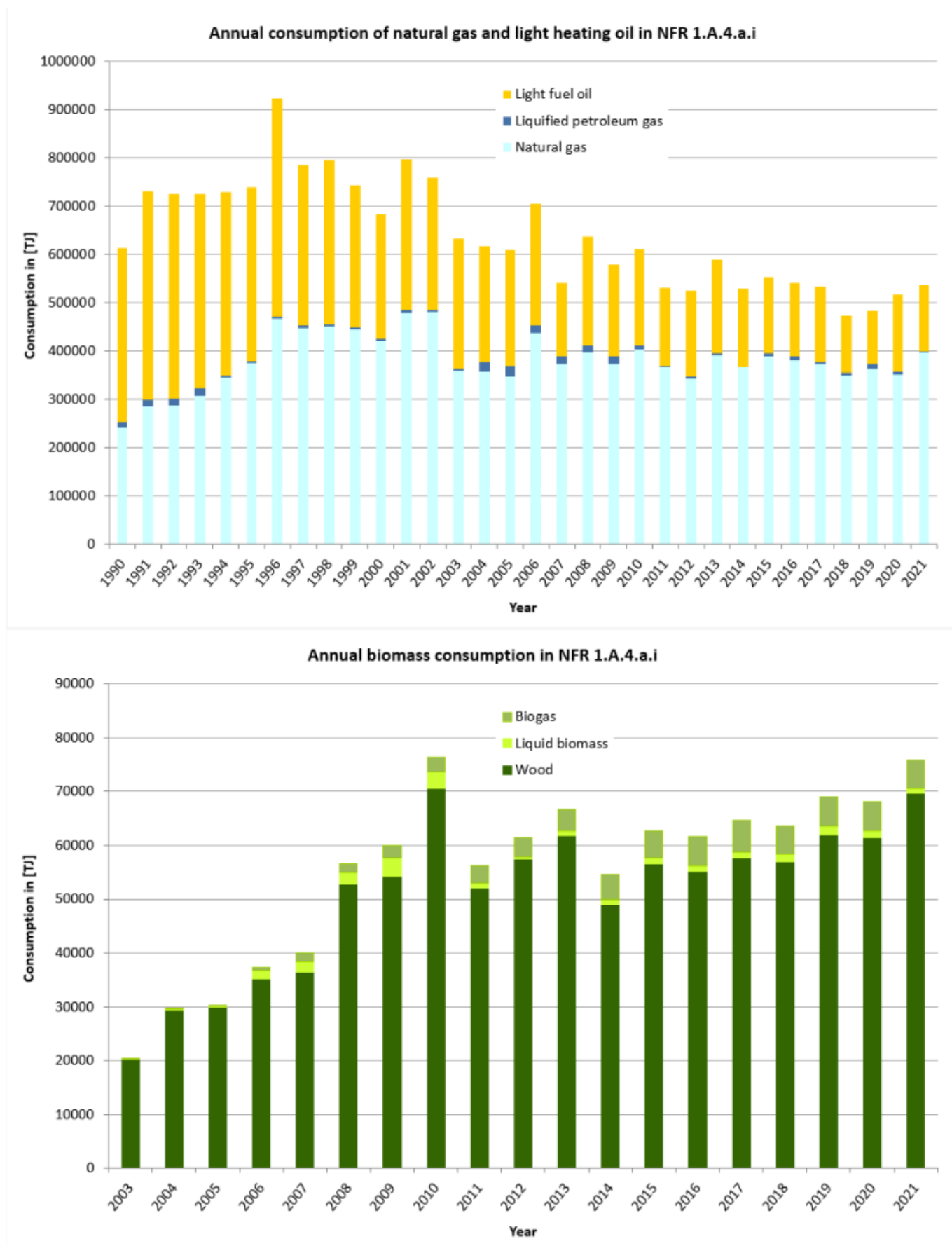
TSP and PM emission factors are to a large extent based on measurements without condensed compounds, according to CEN-TS 15883, annex I. PAH measurement data contain the following individual substances: Benzo(a)pyrene, Benzo(k)fluoranthene, Indeno(1,2,3-cd)pyrene, Benzo(b)fluoranthene, Benzo(j)fluoranthene, Benzo(ghi)perylene, Anthracene, Benzo(a)anthracene, Chrysene(+Trihenylene) and Dibenzo(a,h)anthracene, as a specific part of US EPA.

Trend Discussion for Key Sources

The following charts give an overview and assistance for explaining dominant emission trends of selected pollutants.

Fuel Consumption





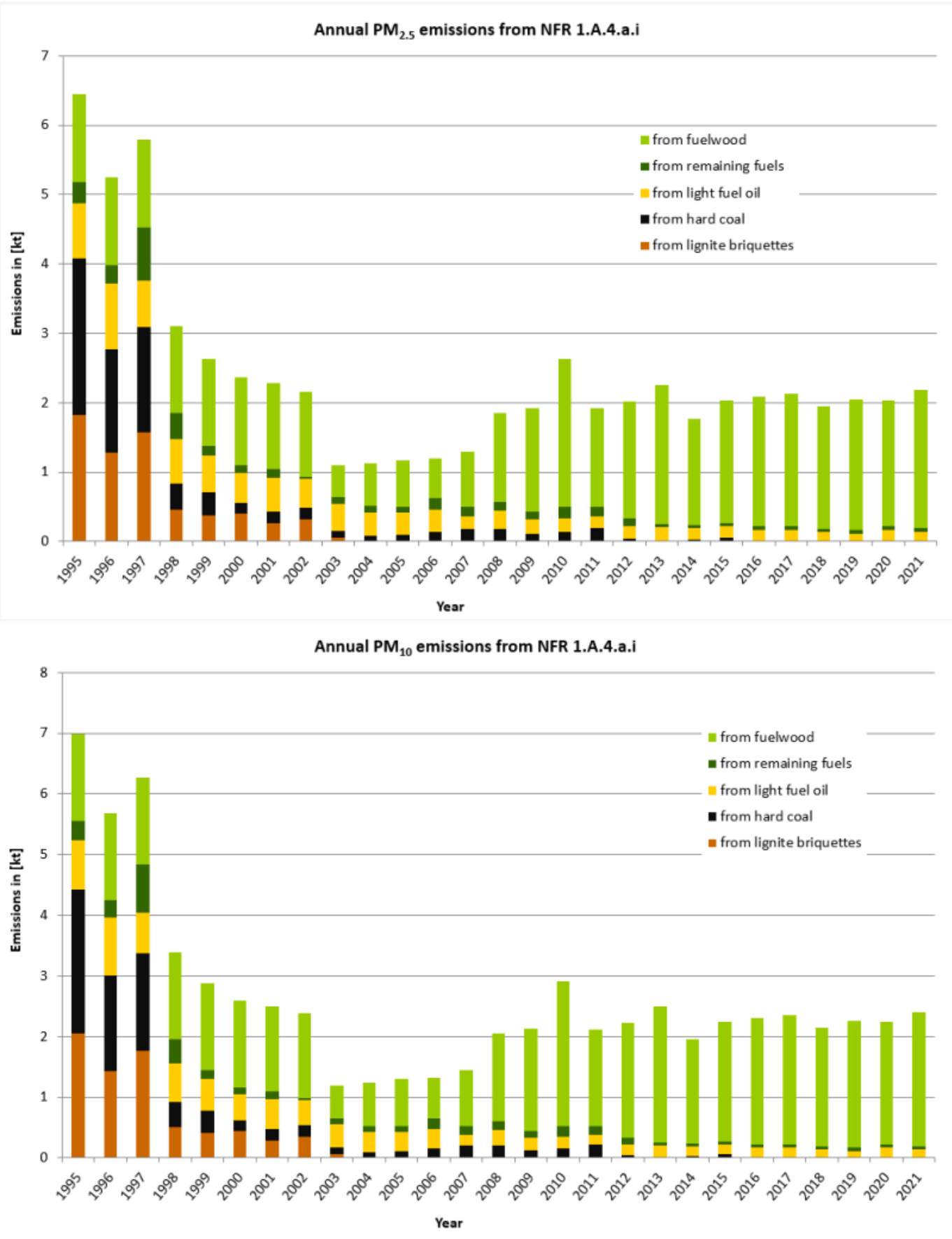
Annual fluctuations of all fuel types in source category 1.A.4 depend on heat demand subject to winter temperatures. From 1990 to the present time, fuel use changed considerably from coal & lignite to natural gas. The consumption of light heating oil decreased as well. As the activity data for light heating oil is based on the sold amount, it fluctuates due to fuel prices and changing storage amounts. The remarkable decrease of hard coal consumption in 2012 is caused by a change in statistics (data source).

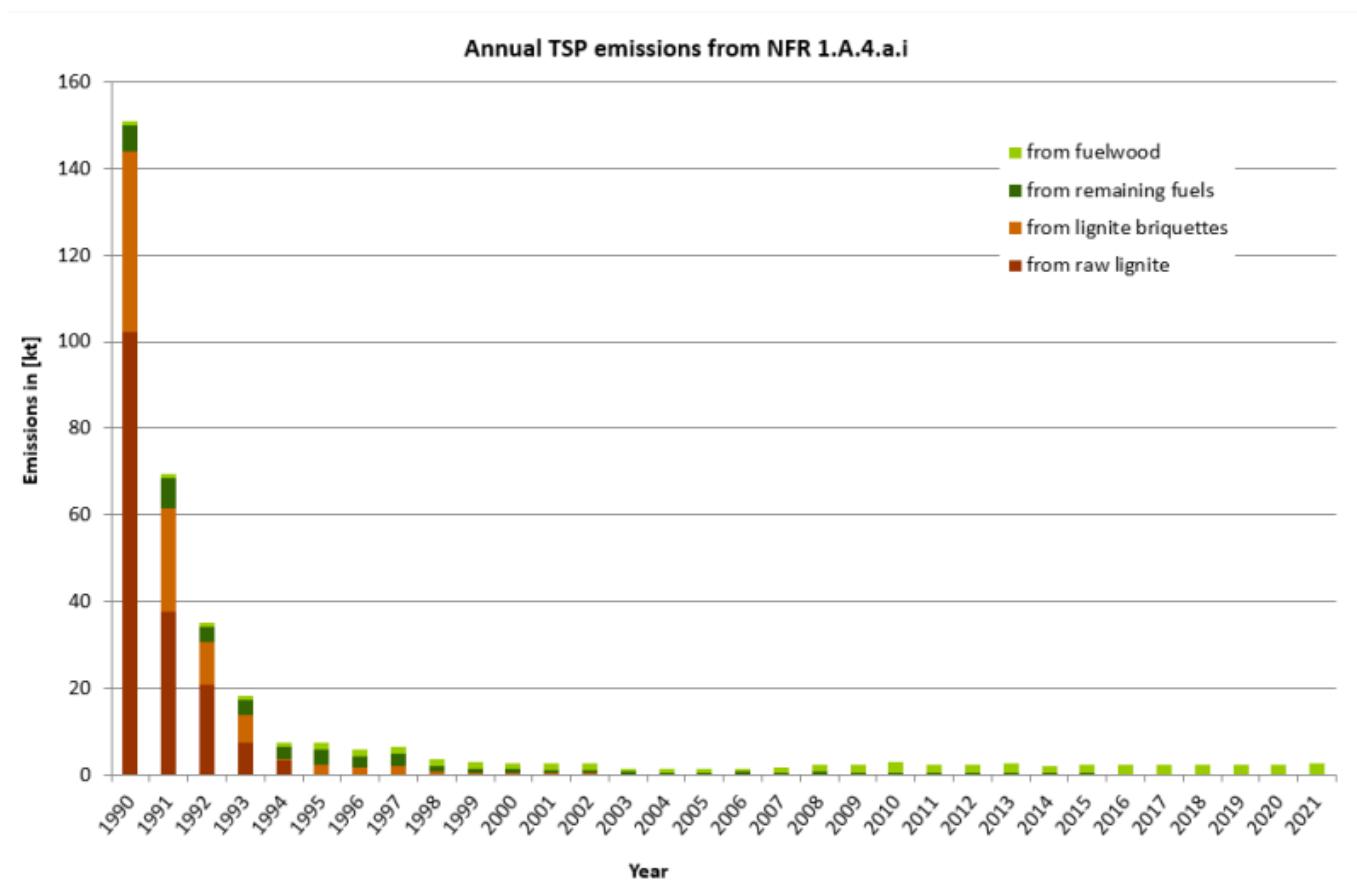
Non-Methane Volatile Organic Compounds - NMVOC and Carbon monoxide - CO



Main driver of the NMVOC and CO emission trends is the decreasing lignite consumption: Since 1990 the fuel use changed from solid fuels causing high NMVOC and CO emissions to gaseous fuels producing much lower emissions.

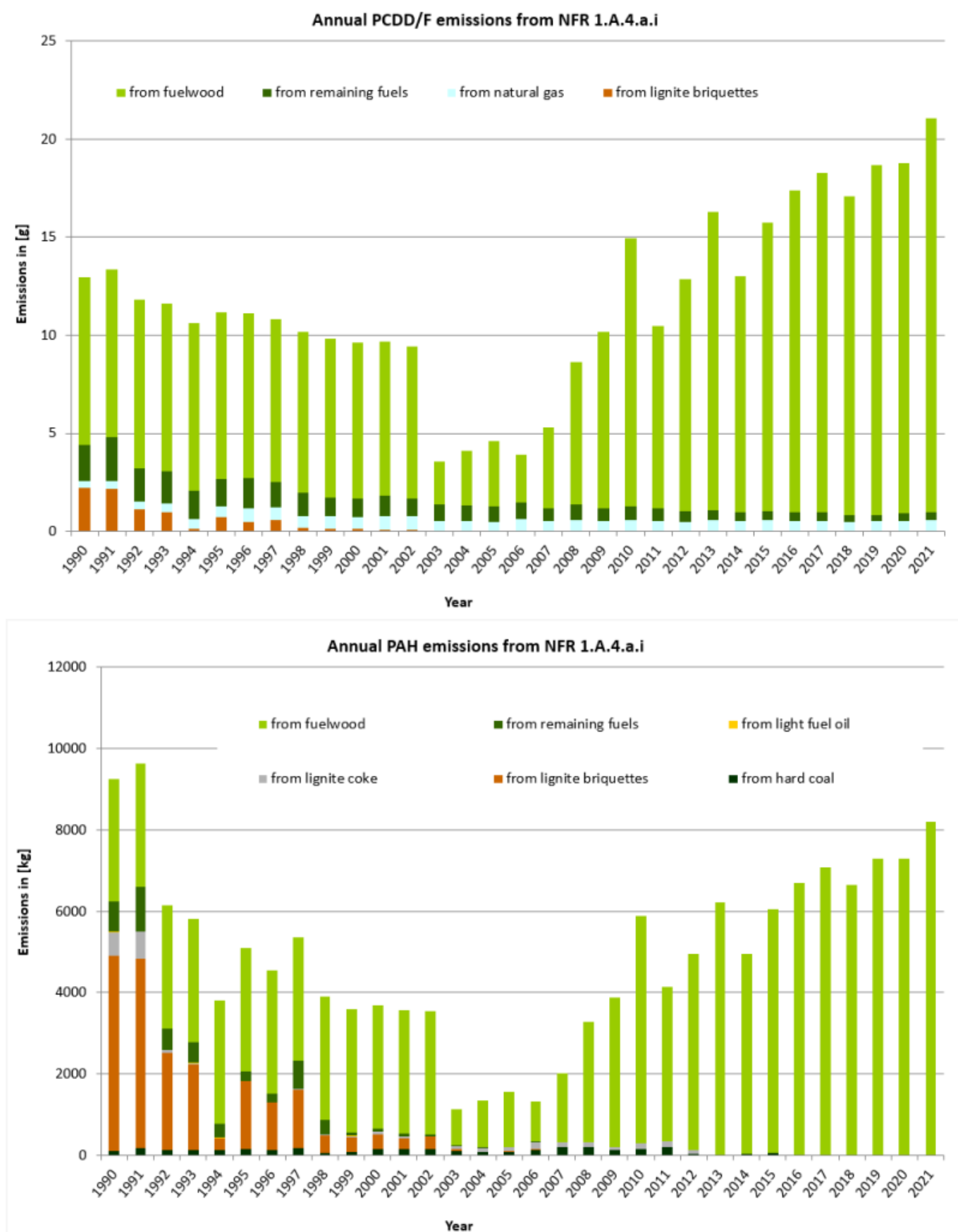
Particulate Matter - PM2.5 & PM10 & TSP





The emission trends for $PM_{2.5}$, PM_{10} , and TSP are also influenced severely by decreasing coal consumption in small combustion plants, particularly in the period from 1990 to 1994. Since 1995 the emission trend hardly changed. Increasing emissions in the last years are caused by the rising wood combustion.

Persistent Organic Pollutants



The main driver of the POPs emission trend are coal and fuel-wood. PCDD/F emissions decrease from 1990 to 2003 due to decreasing lignite consumption. The use of firewood and therefore PCDD/F emissions from wood combustion show a constant development.

Recalculations

Recalculations for 2020 were necessary due to the implementation of the now finalised National Energy Balance. For the years 2005 to 2020 changes in the activity data for solid biomass and kerosene (only 2019) made recalculations necessary.



For **pollutant-specific information on recalculated emission estimates for Base Year and 2020**, please see the recalculation tables following [chapter 8.1 - Recalculations](#).

Planned improvements

There is a running Project on new emission factors for small combustion plants using updated data from chimney sweepers and new measurement data.