

# 1.A3.b ii - Transport: Road Transport: Light Duty Vehicles

## Short description

In sub-category 1.A.3.b ii - Road Transport: Light Duty Vehicles emissions from fuel combustion in Light Duty Vehicles (LDVs) are reported.

Category Code	Method					AD					EF				
1.A.3.b ii	T1, T3					NS, M					CS, M, D				
Key Category	SO <sub>2</sub>	NO <sub>x</sub>	NH <sub>3</sub>	NM VOC	CO	BC	Pb	Hg	Cd	Diox	PAH	HCB	TSP	PM <sub>10</sub>	PM <sub>2.5</sub>
1.A.3.b ii	-/	L/-	-/	-/	-/	L/T	-/	-/	-/	-/	-/	-	-/	-/T	L/T

T = key source by Trend L = key source by Level

Methods	
<b>D</b>	Default
<b>T1</b>	Tier 1 / Simple Methodology *
<b>T2</b>	Tier 2*
<b>T3</b>	Tier 3 / Detailed Methodology *
<b>C</b>	CORINAIR
<b>CS</b>	Country Specific
<b>M</b>	Model

\* as described in the EMEP/EEA Emission Inventory Guidebook - 2019, in the group specific chapters.

AD - Data Source for Activity Data	
<b>NS</b>	National Statistics
<b>RS</b>	Regional Statistics
<b>IS</b>	International Statistics
<b>PS</b>	Plant Specific data
<b>As</b>	Associations, business organisations
<b>Q</b>	specific Questionnaires (or surveys)
<b>M</b>	Model / Modelled
<b>C</b>	Confidential

EF - Emission Factors	
<b>D</b>	Default (EMEP Guidebook)
<b>C</b>	Confidential
<b>CS</b>	Country Specific
<b>PS</b>	Plant Specific data
<b>M</b>	Model / Modelled

## Methodology

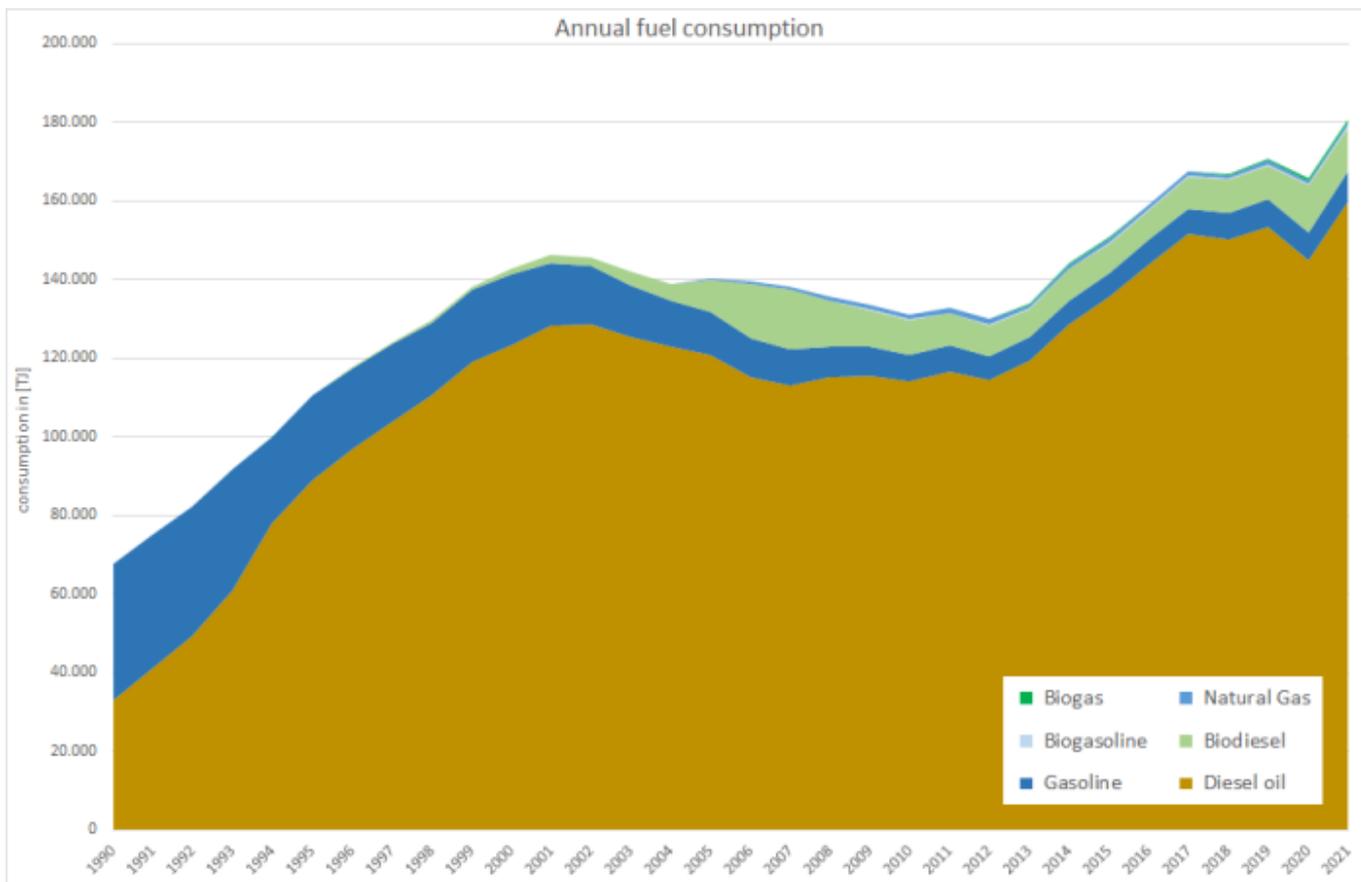
### Activity data

Specific consumption data for light-duty vehicles (LDV) are generated within TREMOD <sup>1)</sup>. - The following table provides an overview of annual amounts of fuels consumed by LDV in Germany.

Table 1: Annual fuel consumption of light duty vehicles, in terajoules

	1990	1995	2000	2005	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Diesel oil</b>	253,892	305,128	324,929	440,663	492,791	518,198	518,957	556,096	589,674	593,962	621,938	641,476	610,293	
<b>Gasoline</b>	1,275,916	1,260,078	1,196,370	958,621	765,478	762,566	718,328	717,580	720,676	684,853	684,954	694,769	668,337	
<b>LPG</b>	138	138	94	2,357	21,823	23,613	23,532	23,077	21,464	18,963	16,799	15,377	13,570	
<b>CNG</b>	0	0	0	1,608	5,361	5,505	5,151	4,389	4,519	4,492	3,603	3,257	3,980	
<b>Biodiesel</b>	0	476	3,600	29,343	37,500	35,842	36,337	32,710	35,928	32,198	32,732	34,022	35,226	

<b>Biogasoline</b>	0	0	0	6,585	29,575	31,257	31,833	30,760	31,340	29,703	29,752	29,291	30,051
<b>Biogas</b>	0	0	0	0	0	0	736	868	1,139	757	847	1,013	930
<b>Σ 1.A.3.b i</b>	<b>1,529,946</b>	<b>1,565,820</b>	<b>1,524,993</b>	<b>1,439,177</b>	<b>1,352,529</b>	<b>1,376,981</b>	<b>1,334,873</b>	<b>1,365,479</b>	<b>1,404,740</b>	<b>1,364,927</b>	<b>1,390,625</b>	<b>1,419,204</b>	<b>1,362,386</b>



 For information on mileage, please refer to sub-chapters on emissions from [tyre & brake wear and road abrasion](#).

### Emission factors

The majority of emission factors for exhaust emissions from road transport are taken from the 'Handbook Emission Factors for Road Transport' (HBEFA, version 4.1) <sup>2)</sup> where they are provided on a tier3 level mostly and processed within the TREMOD software used by the party <sup>3)</sup>.

However, it is not possible to present these highly specific tier3 values here in a comprehensible way .

[!- Table 2: selected annual fuel-specific IEF for passenger cars, in kg/T]

	1990	1995	2000	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
<b>Gasoline fuels<sup>1</sup></b>																		
<b>NH<sub>3</sub></b>	0.66	12.6	23.1	21.3	21.3	20.8	20.0	18.9	17.8	17.1	16.5	15.8	15.3	15.0	15.0	14.9		
<b>NM<sub>VOC</sub><sup>2</sup></b>	731	281	151	106	99.4	94.8	86.5	82.1	78.4	76.0	74.1	72.4	71.3	70.5	70.1	69.5		
<b>NO<sub>x</sub></b>	616	342	217	142	130	119	99.2	87.8	77.6	70.7	64.6	59.3	55.1	51.8	49.1	46.5		
<b>SO<sub>2</sub></b>	11.8	8.36	3.25	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37		
<b>CO</b>	4,698	2,340	1,397	1,013	948	911	844	802	763	741	720	700	687	678	677	673		
<b>BC<sup>5</sup></b>	0.07	0.30	0.44	0.36	0.35	0.34	0.31	0.28	0.25	0.24	0.22	0.20	0.19	0.18	0.18	0.17		
<b>PM<sup>3</sup></b>	3.67	2.75	2.48	1.87	1.82	1.74	1.60	1.49	1.37	1.31	1.24	1.18	1.14	1.10	1.09	1.07		
<b>TSP<sup>4</sup></b>	5.58	3.03	2.48	1.87	1.82	1.74	1.60	1.49	1.37	1.31	1.24	1.18	1.14	1.10	1.09	1.07		
<b>Diesel fuels<sup>1</sup></b>																		
<b>NH<sub>3</sub></b>	0.36	0.37	0.39	0.41	0.40	0.41	0.41	0.41	0.41	0.41	0.42	0.42	0.42	0.43	0.44	0.44		

<b>NMVO</b>	45.5	36.8	29.1	18.6	16.5	15.0	13.5	12.5	11.7	11.0	10.4	9.93	9.64	9.62	9.85	10.1		
<b>NO<sub>x</sub></b>	273	274	304	308	302	298	294	293	298	309	320	329	334	332	324	313		
<b>SO<sub>2</sub></b>	80.8	60.5	14.0	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37		
<b>CO</b>	250	205	152	87.9	78.8	71.5	64.3	59.8	56.3	53.1	50.4	48.3	46.7	45.6	44.6	44.0		
<b>BC<sup>5</sup></b>	29.6	30.4	28.8	18.3	15.5	13.3	11.2	9.53	8.29	7.19	6.07	5.13	4.35	3.72	3.22	2.80		
<b>PM<sup>3</sup></b>	48.8	46.1	39.5	23.2	19.6	16.8	14.1	12.1	10.5	9.20	7.86	6.74	5.82	5.09	4.49	4.00		
<b>Liquefied Petroleum Gas - LPG</b>																		
<b>NH<sub>3</sub></b>	0.84	6.92	37.3	32.6	28.6	26.7	23.5	22.1	21.6	21.3	20.9	20.5	20.2	19.9	19.8	19.6		
<b>NMVO</b>	329	283	49.6	9.73	8.63	8.22	7.50	7.24	7.17	7.10	6.97	6.88	6.82	6.78	6.77	6.75		
<b>NO<sub>x</sub></b>	1,047	906	200	66.1	58.7	56.5	52.6	50.9	49.9	49.3	48.1	46.7	45.6	44.8	44.0	43.2		
<b>SO<sub>2</sub></b>	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41		
<b>CO</b>	2,043	1,812	662	509	452	458	456	456	453	455	452	449	448	447	452	453		
<b>BC<sup>5</sup></b>	0.24	0.33	0.75	0.56	0.47	0.43	0.36	0.33	0.32	0.31	0.30	0.29	0.29	0.28	0.28	0.28		
<b>PM<sup>3</sup></b>	0.97	1.31	3.01	2.41	2.05	1.90	1.64	1.53	1.48	1.47	1.43	1.40	1.38	1.37	1.37	1.36		
<b>Compressed Natural Gas (CNG) &amp; Biogas<sup>6</sup></b>																		
<b>NH<sub>3</sub></b>				10.6	10.6	10.7	10.7	10.7	10.7	10.8	10.8	10.8	11.0	11.1	11.4	11.6		
<b>NMVO</b>				0.48	0.48	0.48	0.48	0.48	0.48	0.49	0.49	0.49	0.50	0.51	0.52	0.52		
<b>NO<sub>x</sub></b>				40.6	40.6	40.6	40.4	40.3	39.6	37.6	35.1	33.3	31.7	30.3	29.3	28.2		
<b>SO<sub>2</sub></b>				0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		
<b>CO</b>				258	258	262	261	261	259	258	255	252	251	252	255	257		
<b>BC<sup>5</sup></b>				0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11		
<b>PM<sup>3</sup></b>				0.67	0.67	0.67	0.67	0.67	0.67	0.68	0.69	0.70	0.71	0.72	0.74	0.75		

<sup>1</sup> due to lack of better information: similar EF are applied for fossil and biofuels

<sup>2</sup> not including NMVO from gasoline evaporation!

<sup>3</sup> EF(PM<sub>2.5</sub>) also applied for PM<sub>10</sub> and TSP (assumption: > 99% of TSP consists of PM<sub>2.5</sub>)

<sup>4</sup> 1990-1997: including additional TSP from combustion of leaded gasoline

<sup>5</sup> EF(BC) estimated via f(BC)

<sup>6</sup> due to lack of better information: similar EF are applied for CNG and biogas -]



With respect to the country-specific emission factors applied for particulate matter, given the circumstances during test-bench measurements, condensables are most likely included at least partly. <sup>1)</sup>

For heavy-metal (other than lead from leaded gasoline) and PAH exhaust-emissions, default emission factors from the 2019 EMEP Guidebook (EMEP/EEA, 2019) <sup>4)</sup> have been applied. Regarding PCDD/F, a tier1 EF from (Rentz et al., 2008) <sup>5)</sup> is used instead.

Table 3: tier1 emission factors

	<b>Pb</b>	<b>Cd</b>	<b>Hg</b>	<b>As</b>	<b>Cr</b>	<b>Cu</b>	<b>Ni</b>	<b>Se</b>	<b>Zn</b>	<b>B[a]P</b>	<b>B[b]F</b>	<b>B[k]F</b>	<b>I[1,2,3-c,d]p</b>	<b>PAH 1-4</b>	<b>PCDD/F</b>
	[g/T]									[mg/T]				[µg/km]	
<b>Diesel oil</b>	0.012	0.001	0.123	0.002	0.198	0.133	0.005	0.002	0.419	498	521	275	493	1.788	
<b>Biodiesel<sup>1</sup></b>	0.013	0.001	0.142	0.003	0.228	0.153	0.005	0.003	0.483	575	601	317	569	2.062	
<b>Gasoline fuels</b>	0.037	0.005	0.200	0.007	0.145	0.103	0.053	0.005	0.758	96	140	69	158	464	
<b>CNG<sup>2</sup> &amp; biogas<sup>3</sup></b>	NE	NE	NE	NE	NE										
<b>LPG<sup>4</sup></b>	NE	4.35	0.00	4.35	4.35	13.0									
<b>all fuels</b>															0.000006

<sup>1</sup> values differ from EFs applied for fossil diesel oil to take into account the specific NCV of biodiesel

<sup>2</sup> no specific default available from <sup>6)</sup>; value derived from CNG powered busses

<sup>3</sup> no specific default available from <sup>7)</sup>; values available for CNG also applied for biogas

<sup>4</sup> no specific default available from <sup>8)</sup>; value derived from LPG powered passenger cars

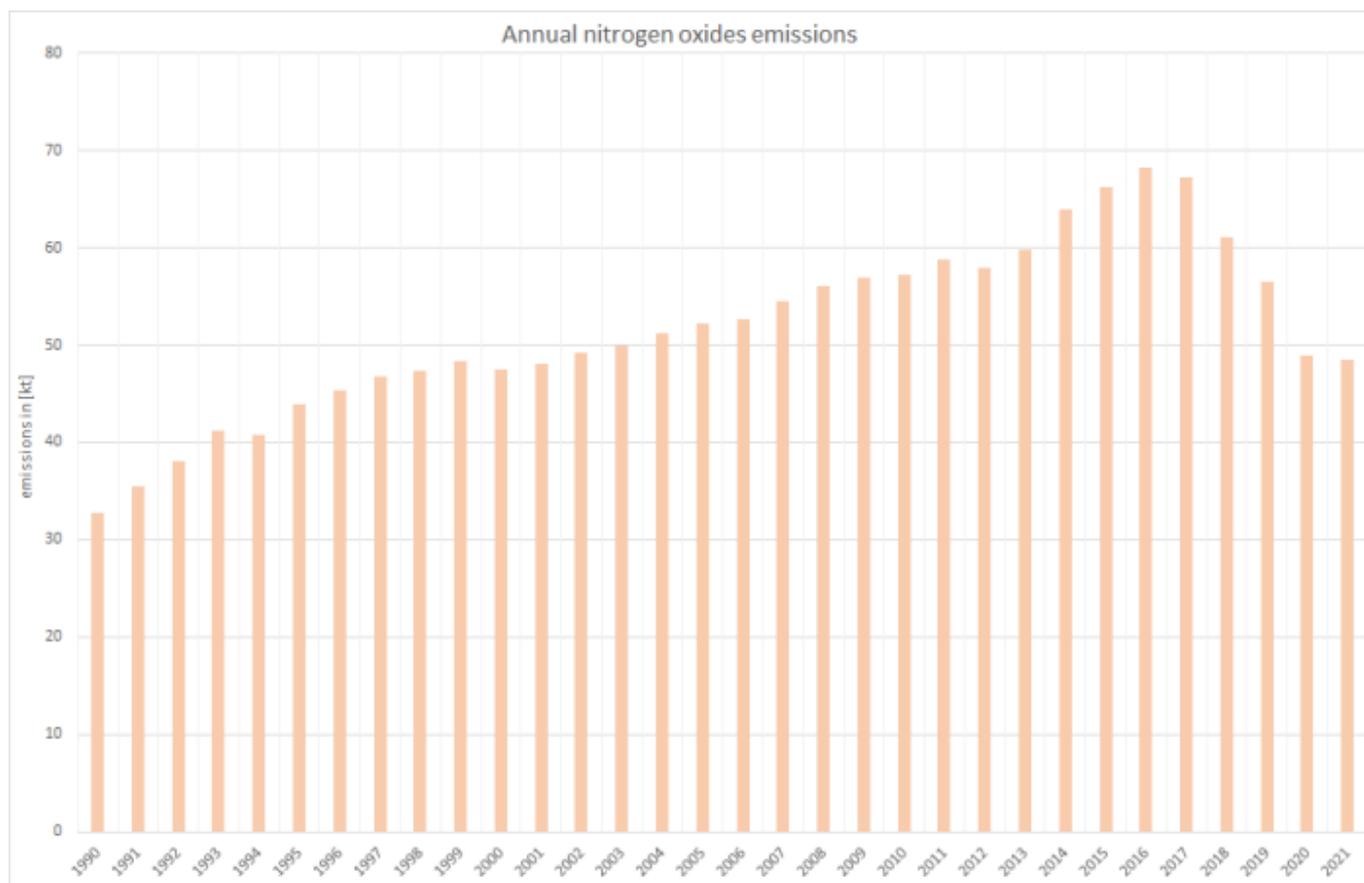
## Discussion of emission trends

Table: Outcome of Key Category Analysis

<b>for:</b>	<b>NO<sub>x</sub></b>	<b>BC</b>	<b>PM<sub>1.0</sub></b>	<b>PM<sub>2.5</sub></b>
<b>by:</b>	L/-	L/T	-/T	L/T

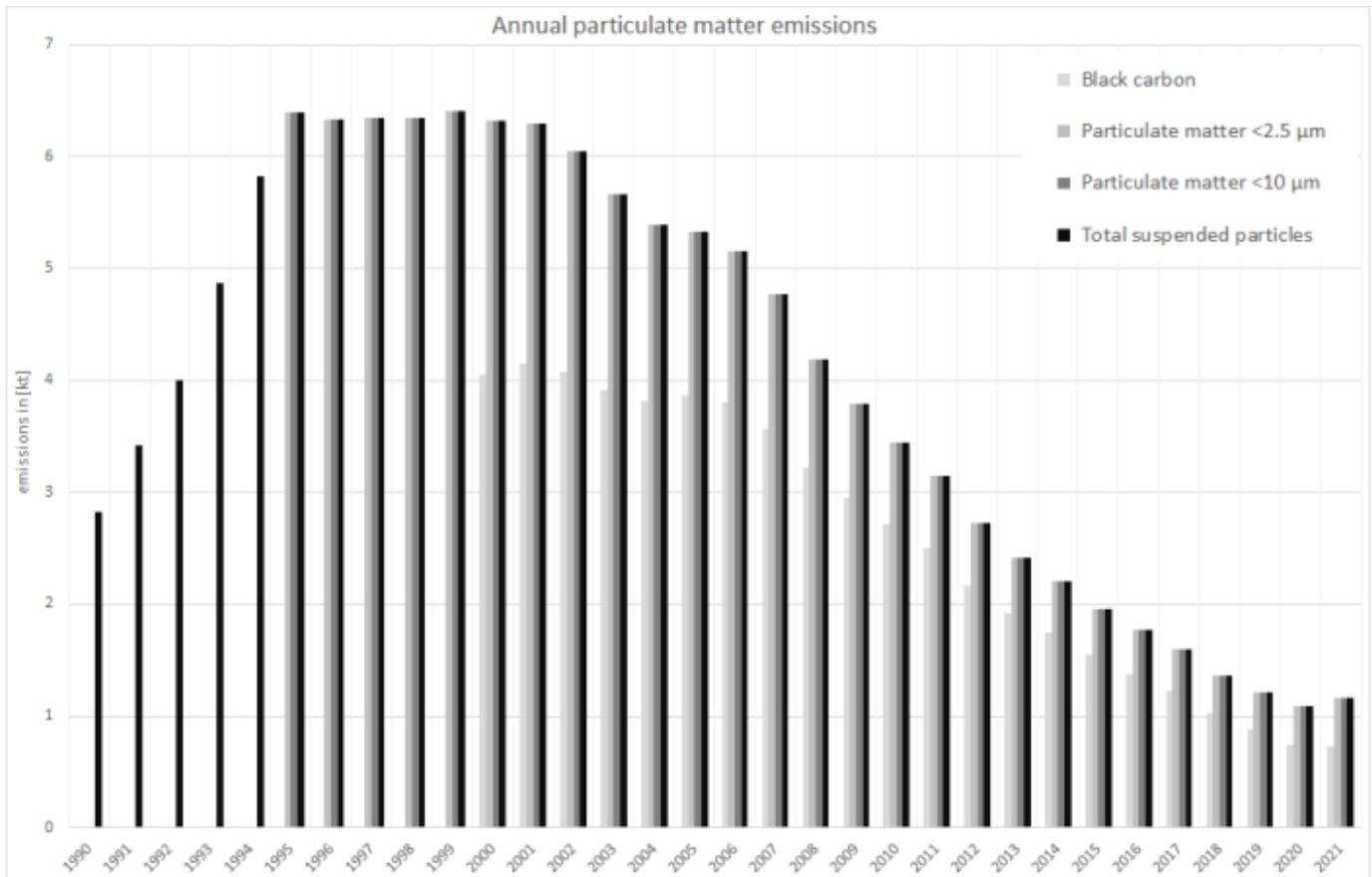
### Nitrogen oxides

NO<sub>x</sub> emissions increased steadily until 2002 following the shift to diesel engines. During the last ten years, emissions decline steadily due to catalytic-converter use and engine improvements resulting from ongoing tightening of emissions laws and improved fuel quality.



### Particulate matter & Black carbon

Starting in the middle of the 1990s, a so-called “diesel boom” began, leading to a switch from gasoline to diesel powered passenger cars. As the newly registered diesel cars had to meet the EURO2 standard (in force since 1996/'97) with a PM limit value less than half the EURO1 value, the growing diesel consumption was overcompensated quickly by the mitigation technologies implemented due to the new EURO norm. During the following years, new EURO norms came into force. With the still ongoing “diesel boom” those norms led to a stabilisation (EURO3, 2000/'01) of emissions and to another strong decrease of PM emissions (EURO4, 2005/'06), respectively. Over-all, the increased consumption of diesel in passenger cars was overestimated by the implemented mitigation technologies.



## Recalculations

Compared to submission 2020, recalculations were carried out due to a routine revision of the TREMOD software and the revision of several National Energy Balances (NEB).

Here, **activity data** were revised within TREMOD.

Table 4: Revised fuel consumption data, in terajoules

	1990	1995	2000	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>DIESEL OIL</b>																	
Submission 2021	23,131	19,972	24,124	23,030	21,811	21,678	20,902	20,202	19,039	18,591	17,555	17,548	17,996	17,777	18,080	18,456	
Submission 2020	22,049	16,628	19,184	20,151	20,306	17,167	17,492	17,657	17,384	18,033	17,840	18,540	19,289	18,641	18,609	18,809	
absolute change	1,082	3,344	4,940	2,878	1,505	4,511	3,410	2,544	1,655	558	-285	-992	-1,293	-863	-529	-352	
relative change	4,91%	20,1%	25,8%	14,3%	7,41%	26,3%	19,5%	14,4%	9,52%	3,09%	-1,60%	-5,35%	-6,71%	-4,63%	-2,84%	-1,87%	
<b>BIODIESEL</b>																	
Submission 2021	0	0	0	158	314	293	400	577	736	762	778	752	783	771	785	778	
Submission 2020	0	0	0	138	293	232	334	504	672	739	791	795	839	808	808	801	
absolute change	0	0	0	20	22	61	65	73	64	23	-13	-43	-56	-37	-23	-23	
relative change	0.00	0.00	0.00	14,3%	7,41%	26,3%	19,5%	14,4%	9,52%	3,09%	-1,60%	-5,35%	-6,71%	-4,63%	-2,84%	-2,82%	
<b>GASOLINE</b>																	
Submission 2021	23,131	19,972	24,124	23,030	21,811	21,678	20,902	20,202	19,039	18,591	17,555	17,548	17,996	17,777	18,080	18,456	
Submission 2020	22,049	16,628	19,184	20,151	20,306	17,167	17,492	17,657	17,384	18,033	17,840	18,540	19,289	18,641	18,609	18,809	
absolute change	1,082	3,344	4,940	2,878	1,505	4,511	3,410	2,544	1,655	558	-285	-992	-1,293	-863	-529	-352	

<b>relative change</b>	4,91%	20,1%	25,8%	14,3%	7,41%	26,3%	19,5%	14,4%	9,52%	3,09%	-1,60%	-5,35%	-6,71%	-4,63%	-2,84%	-1,87%	
<b>BIOGASOLINE</b>																	
<b>Submission 2021</b>	0	0	0	158	314	293	400	577	736	762	778	752	783	771	785	778	
<b>Submission 2020</b>	0	0	0	138	293	232	334	504	672	739	791	795	839	808	808	801	
<b>absolute change</b>	0	0	0	20	22	61	65	73	64	23	-13	-43	-56	-37	-23	-23	
<b>relative change</b>	0.00	0.00	0.00	14,3%	7,41%	26,3%	19,5%	14,4%	9,52%	3,09%	-1,60%	-5,35%	-6,71%	-4,63%	-2,84%	-2,82%	
<b>CNG</b>																	
<b>Submission 2021</b>	23,131	19,972	24,124	23,030	21,811	21,678	20,902	20,202	19,039	18,591	17,555	17,548	17,996	17,777	18,080	18,456	
<b>Submission 2020</b>	22,049	16,628	19,184	20,151	20,306	17,167	17,492	17,657	17,384	18,033	17,840	18,540	19,289	18,641	18,609	18,809	
<b>absolute change</b>	1,082	3,344	4,940	2,878	1,505	4,511	3,410	2,544	1,655	558	-285	-992	-1,293	-863	-529	-352	
<b>relative change</b>	4,91%	20,1%	25,8%	14,3%	7,41%	26,3%	19,5%	14,4%	9,52%	3,09%	-1,60%	-5,35%	-6,71%	-4,63%	-2,84%	-1,87%	
<b>BIOGAS</b>																	
<b>Submission 2021</b>	0	0	0	158	314	293	400	577	736	762	778	752	783	771	785	778	
<b>Submission 2020</b>	0	0	0	138	293	232	334	504	672	739	791	795	839	808	808	801	
<b>absolute change</b>	0	0	0	20	22	61	65	73	64	23	-13	-43	-56	-37	-23	-23	
<b>relative change</b>	0.00	0.00	0.00	14,3%	7,41%	26,3%	19,5%	14,4%	9,52%	3,09%	-1,60%	-5,35%	-6,71%	-4,63%	-2,84%	-2,82%	
<b>LPG</b>																	
<b>Submission 2021</b>	0	0	0	158	314	293	400	577	736	762	778	752	783	771	785	778	
<b>Submission 2020</b>	0	0	0	138	293	232	334	504	672	739	791	795	839	808	808	801	
<b>absolute change</b>	0	0	0	20	22	61	65	73	64	23	-13	-43	-56	-37	-23	-23	
<b>relative change</b>	0.00	0.00	0.00	14,3%	7,41%	26,3%	19,5%	14,4%	9,52%	3,09%	-1,60%	-5,35%	-6,71%	-4,63%	-2,84%	-2,82%	
<b>TOTAL FUEL CONSUMPTION</b>																	
<b>Submission 2021</b>	23,131	19,972	24,124	23,188	22,125	21,971	21,302	20,779	19,775	19,354	18,336	18,304	18,783	18,554	18,871	19,242	
<b>Submission 2020</b>	22,049	16,628	19,184	20,290	20,598	17,399	17,827	18,162	18,056	18,773	18,631	19,335	20,128	19,449	19,417	19,609	
<b>absolute change</b>	1,082	3,344	4,940	2,898	1,527	4,572	3,475	2,617	1,719	581	-295	-1,030	-1,345	-895	-545	-368	
<b>relative change</b>	4.91%	20.1%	25.8%	14.3%	7.41%	26.3%	19.5%	14.4%	9.52%	3.09%	-1.58%	-5.33%	-6.68%	-4.60%	-2.81%	-1.88%	

Due to the variety of tier3 **emission factors** applied, it is not possible to display any changes in these data sets in a comprehensible way.



For more information on recalculated emission estimates reported for Base Year and 2018, please see the pollutant-specific recalculation tables following chapter [8.1 - Recalculations](#).

## Planned improvements

Besides a routine revision of the underlying model, no specific improvements are planned.

## FAQs

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<sup>1), 3)</sup> Knörr et al. (2020a): Knörr, W., Heidt, C., Gores, S., & Bergk, F.: ifeu Institute for Energy and Environmental Research (Institut für Energie- und Umweltforschung Heidelberg gGmbH, ifeu): Fortschreibung des Daten- und Rechenmodells: Energieverbrauch und Schadstoffemissionen des motorisierten Verkehrs in Deutschland 1960-2035, sowie TREMOD, im Auftrag des Umweltbundesamtes, Heidelberg & Berlin, 2020.

<sup>2)</sup> Keller et al. (2017): Keller, M., Hausberger, S., Matzer, C., Wüthrich, P., & Notter, B.: Handbook Emission Factors for Road Transport, version 4.1 (Handbuch Emissionsfaktoren des Straßenverkehrs 4.1) URL: <http://www.hbefa.net/e/index.html> - Dokumentation, Bern, 2017.

<sup>4), 6), 7), 8)</sup> EMEP/EEA, 2019: EMEP/EEA air pollutant emission inventory guidebook 2019;

<https://www.eea.europa.eu/publications/emep-eea-guidebook-2019/part-b-sectoral-guidance-chapters/1-energy/1-a-combustion/1-a-3-b-i/view>; Copenhagen, 2019.

<sup>5)</sup> Rentz et al., 2008: Nationaler Durchführungsplan unter dem Stockholmer Abkommen zu persistenten organischen Schadstoffen (POPs), im Auftrag des Umweltbundesamtes, FKZ 205 67 444, UBA Texte | 01/2008, January 2008 - URL: <http://www.umweltbundesamt.de/en/publikationen/nationaler-durchfuehrungsplan-unter-stockholmer>

<sup>1)</sup>

During test-bench measurements, temperatures are likely to be significantly higher than under real-world conditions, thus reducing condensation. On the contrary, smaller dilution (higher number of primary particles acting as condensation germs) together with higher pressures increase the likeliness of condensation. So over-all condensables are very likely to occur but different to real-world conditions.